



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2015-16/DGM(SO)/EAC/02/09      ISSUE DATE      12.08.15  
DUE DATE      20.08.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

**Sub.: Account of Deviation Charges for the period 25.05.2015 to 31.05.2015. (Week No.09/F.Y. 2015-16).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-09/FY15-16 covering the period 25.05.15 to 31.05.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 25.05.2015 to 31.05.15(week No. 09/ FY 15-16)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above**

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

**Additional Deviation Charges (Below 49.7 Hz)**

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 25.05.2015 to 31.05.2015(Week 09/15-16)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
25	87.562645	88.793844	1.231199	52.64163	55.49260	2.30896	3.68976	58.64035
26	88.375441	90.918266	2.542825	70.42638	70.03198	0.00000	4.16275	74.58913
27	87.223729	85.109400	-2.114329	-45.43441	-35.60875	9.66063	0.16159	-35.61219
28	85.332622	85.488162	0.15554	5.93484	5.62540	0.00000	0.12156	6.05640
29	86.203795	86.192256	-0.011539	10.3592	11.02844	0.71792	0.27940	11.35652
30	84.855003	83.172002	-1.683001	-29.09231	-25.84770	4.11277	0.00000	-24.97954
31	77.674275	76.462609	-1.211666	-9.73062	-6.17937	3.04235	2.34389	-4.34438
	597.227510	596.136539	-1.090971	55.10471	74.54260	19.84263	10.75895	85.70629

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 25.05.2015 to 31.05.15(week No. 09/ FY 15-16)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.89559	0.00000	0.34756	-3.54803	3.36729	0.04801	-0.13274
2	RPH	4.48831	0.00000	0.33694	-4.15137	3.51440	0.05287	-0.58410
3	G.T.STN.	2.89486	0.00000	0.17868	-2.71618	0.01173	0.13577	-2.56869
	IPGCL	11.27876	0.00000	0.86318	-10.41558	6.89341	0.23664	-3.28552
4	PRAGATI GT	7.25668	0.00000	-0.04451	-7.30118	0.08174	0.08586	-7.13359
5	BAWANA	22.47010	0.00000	-0.27869	-22.74879	0.46078	0.01311	-22.27490
	PPCL	29.72677	0.00000	-0.32320	-30.04997	0.54252	0.09897	-29.40849
6	BTPS	0.00000	7.73431	0.42027	8.15457	1.24620	4.86573	14.26650
7	BYPL	0.00000	87.99842	7.01383	95.01224	8.89950	12.32277	116.23451
8	BRPL	45.03852	0.00000	10.04138	-34.99714	32.77343	14.59480	12.37110
9	NDPL	0.00000	8.15980	7.65700	15.81680	10.22105	7.77067	33.80853
10	NDMC	0.00000	33.01515	2.07895	35.09410	14.88150	26.13704	76.11264
11	MES	0.00000	5.51861	1.57266	7.09127	1.32635	3.31510	11.73272
	<b>TOTAL</b>	<b>86.04406</b>	<b>142.42628</b>	<b>29.32407</b>	<b>85.70629</b>	<b>76.78396</b>	<b>69.34173</b>	<b>231.83198</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 25.05.2015 to 31.05.15(week No. 09/ FY 15-16)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.13274	0.00000	-0.13274
2	RPH	0.58410	0.00000	-0.58410
3	G.T.STN.	2.56869	0.00000	-2.56869
	IPGCL	3.28552	0.00000	-3.28552
4	PRAGATI GT	7.13359	0.00000	-7.13359
5	Bawana	22.27490	0.00000	-22.27490
	PPCL	29.40849	0.00000	-29.40849
6	BTPS	0.00000	14.26650	14.26650
7	BYPL	0.00000	116.23451	116.23451
8	BRPL	0.00000	12.37110	12.37110
9	NDPL	0.00000	33.80853	33.80853
10	NDMC	0.00000	76.11264	76.11264
11	MES	0.00000	11.73272	11.73272
12	Regional Deviation NRPC	85.70629	0.00000	-85.70629
13	Pool balance due to additional Deviation	69.34173	0.00000	-69.34173
14	Pool balance due to capping of Generator & U/D Discom	76.78396	0.00000	-76.78396
	<b>TOTAL</b>	<b>264.52599</b>	<b>264.52599</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the difference arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 25.05.2015 to 31.05.15(week No. 09/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	0.90
(i) Actual drawal from the grid in MUs	596.136539
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.211574
(b) GT	11.411680
(c) Pargati	44.124384
(d) BTPS	57.785928
(e) Bawana	48.780710
Total	161.891128
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	758.027667
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	210.378091
(b) BRPL	317.474165
(c) BYPL	178.080503
(d) NDMC	39.819570
(e) MES	5.422077
(f) IP	0.015688
Total	751.190093
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	6.837574
(vi) Trans. Loss((v)*100/(iii)) in %	0.90

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-Nil-

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 25.05.2015 to 31.05.15(week No. 09/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-May-15	31.437988	30.730815	-0.707173	-16.476709	-15.52304	3.66284	0.02301	-11.83719
26-May-15	31.405744	31.390290	-0.015454	-2.771026	-1.91116	0.32093	0.64743	-0.94280
27-May-15	29.794573	29.637050	-0.157523	-0.444685	-3.66914	3.65152	0.01584	-0.00178
28-May-15	29.993943	30.402010	0.408067	12.295365	9.93291	0.71945	3.28456	13.93692
29-May-15	30.343188	30.821432	0.478244	17.203725	15.61861	1.21351	3.34658	20.17869
30-May-15	29.238330	29.245515	0.007185	3.831740	3.87380	0.63226	0.29610	4.80217
31-May-15	27.749138	28.150979	0.401841	4.742440	7.49482	0.02055	0.15716	7.67252
<b>Total</b>	<b>209.962904</b>	<b>210.378091</b>	<b>0.415187</b>	<b>18.380850</b>	<b>15.81680</b>	<b>10.22105</b>	<b>7.77067</b>	<b>33.80853</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-May-15	45.894825	46.871567	0.976742	35.64270	38.27546	0.02781	5.05716	43.36043
26-May-15	45.925673	47.199341	1.273668	35.62046	36.91415	0.00000	6.11682	43.03097
27-May-15	46.775275	45.046052	-1.729223	-29.13723	-36.86130	12.01449	0.00000	-24.84681
28-May-15	45.653537	45.310611	-0.342926	-9.42091	-14.71864	2.43750	2.64399	-9.63715
29-May-15	46.802729	45.904636	-0.898093	-13.01418	-17.80096	4.17669	0.50194	-13.12232
30-May-15	47.054658	45.529353	-1.525305	-24.22031	-30.55601	8.73989	0.00000	-21.81612
31-May-15	42.569450	41.612605	-0.956845	-7.73561	-10.24984	5.37705	0.27490	-4.59790
<b>Total</b>	<b>320.676146</b>	<b>317.474165</b>	<b>-3.201981</b>	<b>-12.265090</b>	<b>-34.99714</b>	<b>32.77343</b>	<b>14.59480</b>	<b>12.37110</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-May-15	25.276346	25.738148	0.461802	23.54966	20.89351	4.10848	3.60223	28.60422
26-May-15	25.496692	25.780419	0.283727	6.43977	6.36888	0.29410	1.20521	7.86819
27-May-15	25.154964	25.308871	0.153907	8.87123	9.93975	3.27512	0.98879	14.20366
28-May-15	24.969073	25.569483	0.600410	21.88617	18.75601	0.02772	2.19518	20.97891
29-May-15	25.059616	25.814488	0.754872	18.60958	18.17710	0.00000	3.64391	21.82101
30-May-15	25.411745	25.899444	0.487698	14.02086	16.30628	0.55308	0.48473	17.34409
31-May-15	23.905419	23.969650	0.064230	3.52065	4.57072	0.64100	0.20271	5.41443
<b>Total</b>	<b>175.273856</b>	<b>178.080503</b>	<b>2.806647</b>	<b>96.897916</b>	<b>95.01224</b>	<b>8.89950</b>	<b>12.32277</b>	<b>116.23451</b>

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**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**  
**Deviation Settlement Account for the period 25.05.2015 to 31.05.15(week No. 09/ FY 15-16)**

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-May-15	5.820911	6.165206	0.344295	14.15700	14.23868	0.90807	7.83134	22.97808
26-May-15	5.539064	6.124787	0.585723	20.85841	21.58383	0.03101	10.15032	31.76515
27-May-15	6.240310	5.952697	-0.287613	3.06800	-2.08785	5.39886	2.12007	5.43108
28-May-15	5.777876	6.008578	0.230702	13.03620	10.90055	0.33258	4.61527	15.84840
29-May-15	6.059225	6.097853	0.038628	3.42698	2.96530	0.39112	0.92037	4.27680
30-May-15	5.607229	5.108321	-0.498908	-4.25568	-7.62480	3.96905	0.38609	-3.26965
31-May-15	5.017926	4.362128	-0.655798	-2.39426	-4.88162	3.85081	0.11358	-0.91723
<b>Total</b>	<b>40.062541</b>	<b>39.819570</b>	<b>-0.242971</b>	<b>47.896650</b>	<b>35.09410</b>	<b>14.88150</b>	<b>26.13704</b>	<b>76.11264</b>

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-May-15	0.761158	0.814779	0.053621	1.81652	1.88611	0.06152	0.97034	2.91797
26-May-15	0.723419	0.826254	0.102835	3.77680	3.89505	0.01826	1.97009	5.88340
27-May-15	0.753589	0.791779	0.038190	1.39944	2.38229	0.05820	0.07528	2.51577
28-May-15	0.767883	0.782429	0.014546	1.30371	1.11158	0.00826	0.13990	1.25974
29-May-15	0.802814	0.803499	0.000685	0.47134	0.37950	0.08282	0.09111	0.55342
30-May-15	0.809380	0.731502	-0.077878	-1.02202	-1.29116	0.37073	0.00000	-0.92043
31-May-15	0.807857	0.671835	-0.136022	-0.90083	-1.27210	0.72657	0.06838	-0.47715
<b>Total</b>	<b>5.426100</b>	<b>5.422077</b>	<b>-0.004023</b>	<b>6.844958</b>	<b>7.09127</b>	<b>1.32635</b>	<b>3.31510</b>	<b>11.73272</b>

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-May-15	0.024000	0.001492	-0.022508	-0.67457	-0.51994	0.58748	0.00378	0.07132
26-May-15	0.024000	0.002482	-0.021518	-0.67999	-0.42031	0.58811	0.00000	0.16780
27-May-15	0.024000	0.003128	-0.020872	-0.45435	-0.40698	0.38176	0.00337	-0.02185
28-May-15	0.024000	0.001915	-0.022085	-0.80661	-1.00116	0.70052	0.00333	-0.29731
29-May-15	0.024000	0.002545	-0.021455	-0.49413	-0.51166	0.42750	0.00337	-0.08080
30-May-15	0.024000	0.001839	-0.022161	-0.50641	-0.46947	0.43948	0.00000	-0.02999
31-May-15	0.024000	0.002284	-0.021716	-0.27953	-0.21850	0.24244	0.03416	0.05810
<b>Total</b>	<b>0.168000</b>	<b>0.015688</b>	<b>-0.152312</b>	<b>-3.895593</b>	<b>-3.54803</b>	<b>3.36729</b>	<b>0.04801</b>	<b>-0.13274</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 25.05.2015 to 31.05.15(week No. 09/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-May-15	1.623000	1.628741	0.005741	0.19778	0.21256	0.00072	0.01218	0.22546
26-May-15	1.624000	1.649096	0.025096	-0.71605	-0.44260	0.00000	0.00000	-0.44260
27-May-15	1.673750	1.711154	0.037404	-0.65080	-0.58295	0.00000	0.00176	-0.58119
28-May-15	1.690000	1.712199	0.022199	-0.86545	-1.07419	0.00000	0.00000	-1.07419
29-May-15	1.686000	1.715148	0.029148	-0.49304	-0.51054	0.00000	0.00000	-0.51054
30-May-15	1.680000	1.700117	0.020117	-0.21565	-0.19992	0.00000	0.00000	-0.19992
31-May-15	1.270250	1.295225	0.024975	-0.15165	-0.11854	0.01100	0.12183	0.01429
<b>Total</b>	<b>11.247000</b>	<b>11.411680</b>	<b>0.164680</b>	<b>-2.894857</b>	<b>-2.71618</b>	<b>0.01173</b>	<b>0.13577</b>	<b>-2.56869</b>

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-May-15	-0.054750	-0.033171	0.021579	-0.63563	-0.48993	0.47262	0.00183	-0.01547
26-May-15	-0.057000	-0.031659	0.025341	-0.80702	-0.49883	0.63179	0.00000	0.13297
27-May-15	-0.057000	-0.029647	0.027353	-0.71867	-0.64374	0.56405	0.00322	-0.07647
28-May-15	-0.057000	-0.029253	0.027747	-1.06124	-1.31721	0.88729	0.00272	-0.42719
29-May-15	-0.057000	-0.030528	0.026472	-0.60812	-0.62970	0.46684	0.00507	-0.15778
30-May-15	-0.048000	-0.029474	0.018526	-0.39833	-0.36928	0.30368	0.00818	-0.05742
31-May-15	-0.048000	-0.027842	0.020158	-0.25931	-0.20270	0.18813	0.03184	0.01728
<b>Total</b>	<b>-0.378750</b>	<b>-0.211574</b>	<b>0.167176</b>	<b>-4.488312</b>	<b>-4.15137</b>	<b>3.51440</b>	<b>0.05287</b>	<b>-0.58410</b>

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-May-15	6.36000	6.38130	0.021300	-0.63755	-0.49141	0.00000	0.00000	-0.49141
26-May-15	6.36000	6.38512	0.025122	-0.84382	-0.52158	0.00000	0.00000	-0.52158
27-May-15	6.36000	6.38382	0.023820	-0.82327	-0.73744	0.00000	0.00000	-0.73744
28-May-15	5.76625	5.82689	0.060638	-3.02097	-3.74962	0.08174	0.08586	-3.58202
29-May-15	6.36000	6.37716	0.017160	-0.56941	-0.58961	0.00000	0.00000	-0.58961
30-May-15	6.36000	6.39747	0.037470	-1.01222	-0.93838	0.00000	0.00000	-0.93838
31-May-15	6.36000	6.37262	0.012624	-0.34943	-0.27314	0.00000	0.00000	-0.27314
<b>Total</b>	<b>43.926250</b>	<b>44.124384</b>	<b>0.198134</b>	<b>-7.256676</b>	<b>-7.30118</b>	<b>0.08174</b>	<b>0.08586</b>	<b>-7.13359</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 25.05.2015 to 31.05.15(week No. 09/ FY 15-16)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-May-15	7.773500	7.740288	-0.033212	0.94993	1.02089	-0.02459	0.00000	0.99630
26-May-15	7.023500	6.656028	-0.367472	9.95117	10.31259	-0.20078	4.61028	14.72209
27-May-15	7.685000	7.677336	-0.007664	0.34163	0.60680	-0.18927	0.00000	0.41752
28-May-15	8.640000	8.708508	0.068508	-3.26478	-4.05224	1.34646	0.00000	-2.70578
29-May-15	8.870000	8.939424	0.069424	-1.42258	-1.47307	0.15896	0.00000	-1.31411
30-May-15	9.120000	9.079500	-0.040500	0.34972	0.42343	0.15102	0.00000	0.57445
31-May-15	9.120000	8.984844	-0.135156	0.82922	1.31617	0.00440	0.25544	1.57602
<b>Total</b>	<b>58.232000</b>	<b>57.785928</b>	<b>-0.446072</b>	<b>7.734306</b>	<b>8.15457</b>	<b>1.24620</b>	<b>4.86573</b>	<b>14.26650</b>

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-May-15	6.80825	6.83637	0.028117	-1.11905	-0.86253	0.00000	0.00000	-0.86253
26-May-15	6.77600	6.77665	0.000652	-1.11776	-0.69089	0.16299	0.01311	-0.51479
27-May-15	6.71875	6.84036	0.121610	-3.96502	-3.55163	0.00000	0.00000	-3.55163
28-May-15	7.15550	7.30865	0.153149	-7.03481	-8.73160	0.00000	0.00000	-8.73160
29-May-15	7.10550	7.27316	0.167658	-4.12216	-4.26845	0.21176	0.00000	-4.05669
30-May-15	6.98075	7.12067	0.139924	-4.45930	-4.13403	0.08602	0.00000	-4.04801
31-May-15	6.59425	6.62485	0.030600	-0.65199	-0.50965	0.00000	0.00000	-0.50965
<b>Total</b>	<b>48.139000</b>	<b>48.780710</b>	<b>0.641710</b>	<b>-22.470097</b>	<b>-22.74879</b>	<b>0.46078</b>	<b>0.01311</b>	<b>-22.27490</b>

**NOTE**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

  
Manager (SO/EA)

